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BEFORE THE STATE OF WASHINGTON  
ENERGY FACILITY SITE EVALUATION COUNCIL

IN RE APPLICATION NO. 96-1 )  
 )  
OLYMPIC PIPE LINE COMPANY: )  
CROSS CASCADE PIPELINE PROJECT )  
 )  
\_\_\_\_\_ )

EXHIBIT \_\_\_\_\_ (MM-T)  
REBUTTAL TESTIMONY OF MARTHA MOORE, P.E.  
ISSUE:  
SPONSOR: OLYMPIC PIPE LINE COMPANY

1 **Q. State your name and business address.**

2 A. Martha Moore, P.E.  
3 TW Environmental, Inc.  
4 3626 SE Belmont  
5 Portland, Oregon 97214

6 **Q. Where are you employed and what is your position?**

7 A. I am the President and founder of TW Environmental, Inc. ("TW Environmental"). TW  
8 Environmental is a consulting engineering firm specializing in air quality, noise control,  
9 stormwater, and industrial wastewater treatment engineering.

10 **Q. Summarize your professional experience.**

11 A. I am a registered professional engineer and have provided air quality engineering services for a  
12 variety of industrial clients throughout the United States. Services include regulatory permitting  
13 and impact analyses for new project and upgrades to existing facilities. A more detailed list of  
14 projects representing my industrial air quality experience is attached hereto as Exhibit MM-1.

15 **Q. What is the subject matter of your testimony?**

16 A. My testimony concerns the impact of the project on air quality. It is intended to respond to the  
17 air-related testimony of Damien Hooper (Grant County), Peter Comenzo (Grant), Dee Caputo  
18 (Adams) and Mark Pedersen (Eastern Washington Counties). I understand that other witnesses  
19 have filed testimony that purports to assess the environmental impacts of the proposed project  
20 versus the "no action alternative" but that does not address air quality impacts. My testimony is  
21 intended to respond to that testimony indirectly, by pointing out an important issue that was not  
22 considered in their overall environmental analysis.

23 **Q. What have you done to prepare your testimony?**

1 A. I have reviewed section 3.2 of the Application and section 3.8 of the DEIS, the December 14,  
2 1998 comments DEIS by the Oregon Department of Environmental Quality, as well as the  
3 portions of the testimony of Damien Hooper, Peter Comenzo, Dee Caputo and Mark Pedersen  
4 that address air quality issues. I have spoken with Gregory Flibbert, Eastern Washington Office  
5 of the Department of Ecology on March 2, 1999, about barge emissions in eastern Washington,  
6 and reviewed data supplied by the US Army Corps of Engineers Navigation Data Center. I have  
7 also spoken with Greg Grunow, Oregon Department of Environmental Quality on March 8, 1999,  
8 about barge emissions in the Portland/Vancouver area, and reviewed data he provided to me  
9 concerning annual emissions estimates for loading of gasoline to barges in the Portland area for  
10 the years 1993 to 1997.<sup>1</sup> I have reviewed Oregon Department of Environmental Quality files for  
11 air contaminant discharge permits for ARCO (No. 26-2030), Chevron (No. 26-2027), GATX  
12 (No. 26-2028), Mobil Oil (No. 26-2029), Texaco (26-2478), Time Oil (No. 26-2966), and Tosco  
13 (No. 26-2026). The files were reviewed on March 11, 1999.

16 **Q. Peter Comenzo, Dee Caputo and Mark Pedersen testified that the analysis provided in the**  
17 **Application concerning air issues was “thorough,” “ complete” and “well prepared.” Do**  
18 **you agree with their assessments?**

19 A. Yes, insofar as the Application addresses the emissions likely to result from the proposed  
20 pipeline and terminal. The analysis in the Application, however, does not purport to compare the  
21 emissions associated with the proposed project with the emissions associated with the current  
22 methods of transporting petroleum products - the “no action alternative.”  
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24 <sup>1</sup> I only used data from the years 1993 to 1996 because there is some uncertainty in the GATX  
25 (continued...)

1 **Q. In his testimony, Damien Hooper expresses concern about the possibility of VOC emissions**  
2 **associated with pipeline and terminal operations. Are his concerns justified?**

3 A. Yes and no. In general, the emission of volatile organic compounds (VOCs) are a cause for  
4 concern. VOCs are responsible for creating ground-level ozone, a primary component of smog.  
5 In some areas, such as the Portland-Vancouver airshed, VOC emissions are a particular problem  
6 and these areas may be designated as non-attainment or maintenance areas for purposes of the  
7 Clean Air Act. The VOC emissions associated with the proposed pipeline are not, however, a  
8 cause for concern. Dames & Moore analyzed the anticipated emissions in connection with  
9 preparing the Application and concluded less than 18 tons of VOC would be released each year.  
10 While causing only a nominal increase in VOC emissions, the proposed project would result in a  
11 substantial decrease in VOC emissions associated with barge loading in the Portland-Vancouver  
12 area.  
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15 **Q. How significant are the VOC emissions associated with barge loading?**

16 A. They are very significant. The Oregon Department of Environmental Quality (DEQ) has  
17 determined, and I have independently confirmed, that loading product onto barges for  
18 transportation up the Columbia River results in substantial releases of VOCs in the Portland,  
19 Oregon and Vancouver, Washington airshed. Barge loading—particularly the loading of  
20 gasoline—is a major source of VOC emission in the current transportation process. In fact,  
21 during a single day in August 1997, as much as 5.7 tons of VOC were emitted from gasoline  
22 loading to barges at only three Portland terminals. Overall, from 1993-1996, the VOC emission  
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24  
25 (...continued)  
terminal data for 1997.

1 associated with barge loading of *gasoline only* at Portland terminals ranged from 457 to 713 tons  
2 per year. Using these historical figures, I have performed calculations to estimate the reduction  
3 of VOCs that could be achieved by construction of the cross-Cascade pipeline. Conservatively  
4 estimating that the pipeline would reduce gasoline only loading onto barges by 60%, VOC  
5 emission would be reduced between 274 and 427 tons per year. If construction of the pipeline  
6 reduced gasoline only loading onto barges by 90%, VOC emissions would be reduced by  
7 between 411 and 641 tons per year. The following table summarizes my results assuming  
8 reductions of 60%, 70%, 80%, and 90% in gasoline only loading of barges resulting from  
9 construction of the pipeline:  
10

11	<u>Percent</u>	60%	70%	80%	90%
12	<u>Tons</u>	274-427	320-499	365-570	411-641

13  
14 Construction of the pipeline therefore would provide a significant net benefit to air quality in an  
15 airshed that has significant ozone problems. In fact, the Oregon Department of Environmental  
16 Quality has included the Cross Cascade Pipeline project as part of their Portland Area Ozone  
17 Maintenance Plan, and has submitted comments to the DEIS supporting the project.  
18

19 DATED this 24th of March, 1999.  
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22 \_\_\_\_\_  
23 Martha Moore  
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